FORM

State of Colorado

| COLORADO |
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| | 2 Rev 12/05 | | | ervation Commiss | | 2100 | COLORADO | | | | |
|-------------|---|---|---|--|---------------------------|-----------------------|-----------------------------|-----------------------|--|---------|---------|
| | | | APPLICATION | lorado 80203 Phone: (303)89 FOR PERMIT TO |): | U | O'L& | | | | |
| 1. | سا | Drill, Deepen, Re-enter, Recomplete and Operate | | | | | | | ~ | | |
| 2. | TYPE OF WELL OIL GAS COALBED OTHER: | | | | | Refiling Sidetrack | k 🔛 | Plu | gging Bond Surety II |)# | |
| | SINGLE Z | | MULTIPLE ZONES | COMMIN | GLE ZONES | | | Α. | Complete the tachment Checklist | | 1 |
| 3. | Name of | Operator: | | 4. COGO | CC Operator Numb | er: | | | | OP | COGCC |
| 5. | Address: City: | | St | ate: Zip: | | | | | Orig & 1 Copy | | |
| 6. | Contact N | 1 | | Dham | | F | ax: | | location plat | | |
| 7. | Well Nam | - | | | | | | | map | | |
| 8. 9. | | e (if appl): Total Measured De | anth: | | | Unit Number: | | | eral lease map ace agrmt/Surety | | |
| 7. | Proposed Total Measured Depth: WELL LOCATION INFORMATION | | | | | | | | ay notice letter | | |
| 10. | . QtrQtr: | | _Sec:Twp: | | | Meridian: | | Devi | ated Drilling Plan xception Location | | |
| | Latitude: | | FNL/FSI | Longitude: | FEL/FWL | | | | Request | | |
| 11 | • | At Surface: | | | Elel News | | | | eption Loc Waivers | | |
| | Field NanGround E | | | 13. County: | Field Numb | er: | | | Contingency Plan eral Drilling Permit | | |
| | . GPS Data | | | - · · · · · · · · · · · · · · · · · · · | | | | . 500 | | 1 | |
| | Date of M | easurement: | PDO | P Reading: | Instru | iment Operator | 's Name: | | | | |
| - 15 | If well is: | Direction | nal Horizontal | (highly deviated), | submit deviated | drilling plan. | Bottomhole Se | c Twp Rna: | | | |
| | | o of Prod Zone: | | FNL/FSL | FEL/FWL | | | FNL/FSL | | 1 | FEL/FWL |
| - | | | | | | | | '- - | | | |
| | | n in a high density a to the nearest build | | Yes ground utility or railroad: | No | | | | | | |
| | | to Nearest Property | • • | | 19. Distance to | | ermitted/completed | in the same for | mation: | | |
| 20. | | e Formation(s) | Formation Code | | er Number (s) | | MATION ge Assigned to We | II I I IIni | Configuration (N/2, | SE// o | tc) |
| | Objectiv | e i orination(s) | 1 offination code | Spacing Orde | er Number (3) | Offic Acrea | ge Assigned to We | ii Oili | Coringulation (14/2, | JL/4, C | 16.) |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | Mineral CSurface C | ' | Fee State | | Indian Indian | Le | ease # | | | | |
| 23. | . Is the Sur | face Owner also the | e Mineral Owner? | Yes | No | Surface Surety | ID# | | | | |
| | a. If 23 is Ye b. If 23 is No | | urface Owner(s) signati face Owners Agreemer | | Yes \$25,000 Blanket S | No Jurface Bond | \$2,000 S | urface Bond | \$5,000 Surface | Bond | |
| 24. | . Using sta | | • | entire mineral lease desc | | | wellsite is located (a | attach separate | | | |
| 25. | Distance | to Nearest Mineral | Lease Line: | | 26. Total Acres | in Lease: | | | | | |
| | | | | DRILLIN | G PLANS AND | PROCEDUR | RES | | • | | |
| | . Is H2S ar | · · | Yes No | If Yes, attach cont | | | | | | | |
| | | | ered duing drilling? CI) or oil based muds b | Yes used during drilling? | No Yes | | lo | | | | |
| 30. | . If question | ns 27 or 2 <u>8 are</u> yes, | , is this <u>locat</u> ion in a ser | nsitive area (Rule 903)? | Yes | | | are "Yes" a p | t permit may be red | uired. | |
| 31. | . Mud disp Metho | | site Onsite nd Farming | Land Spreading | Disposal Fa | acility | Other: | | | | |
| NO | | | | requires a pit permit (Ru | ule 905b.) If air/gas | drilling, notify | | | 0 | T | |
| | String | Size of Ho | ole Size of Casi | ng Weight Per Fo | oot Setting | g Depth | Sacks Cement | Cement Bot | tom Ceme | пстор | |
| | | | | | | | | | | | |
| | | | | C: | | | | | | | |
| 27 | ROD Fav | ipment Type: | Annular Prevei | Stage Tool ntor Double Ran | n Doto | ting Head | None | | | | |
| | . Commen | | Armulai Prevel | noi Double Kan | KOLA | ung Heau | NOUG | | | | |
| 34. | . Initial Ru | lle 306 Consultati | ion took place on (da | ite) | .was waived or | is not require | d. Provide suppo | orting docum | entation if consulta | tion | |
| | has bee | n waived or if goo | d faith effort did not | result in consultation. COMPLIANCE WITI | - | | | | | | |
| | I hereby | certify that a con | nplete permit packag | e has been sent to the | | | | | | orm ar | e, |
| | to the best of my knowledge, true, correct, and complete. Signed: Print Name: | | | | | | | | | | |
| | Signe <u>d:</u> Title: | | | | Print Nam Date: | iv | Email: | | | | |
| Ba | | information prov | rided herein, this Ann | olication for Permit-to- | | th COGCC Ri | ules and applicab | le orders and | d is hereby approv | ed | |
| | Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved. COGCC Approved: Director of COGCC Date: | | | | | | | | | | |
| | r | · | Permit N | umber: | | | | on Date: | | | |
| _ | | | | | | | -Apirati | Date. | | | |

API NUMBER 05Permit Number:

CONDITIONS OF APPROVAL, IF ANY: